

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

8. Farm or Lease Name

Smith

2. Name of Operator

Shell Oil Company

9. Well No.

1-31B5

3. Address of Operator

P. O. Box 831, Houston, Texas 77001 Attn. G. M. Jobe Rm 5468

10. Field and Pool, or Wildcat

Altamont

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2232' FSL 1588' FEL Section 31

At proposed prod. zone

11. Sec., T., R., M., or Blk.

and Survey or Area

NW/4 SE/4 Section 31

T2S R5W

14. Distance in miles and direction from nearest town or post office*

Approximately 8.5+ miles northwest of Duchesne County, Utah

Duchesne County, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1588'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*

to nearest well, drilling, completed,
or applied for, on this lease, ft.3,500'+ from
Gulf Smith 1-6C5

19. Proposed depth

12,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6295'+GR

22. Approx. date work will start*

Upon permit approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

ATTACHMENTS:

1. Survey Plat
2. Drilling Prognosis
3. Topo Map
4. BOP Schematic Design

RECEIVED
JUL 21

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

G. M. Jobe

Title Supervisor Regulatory Permits

Date

6-29-81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

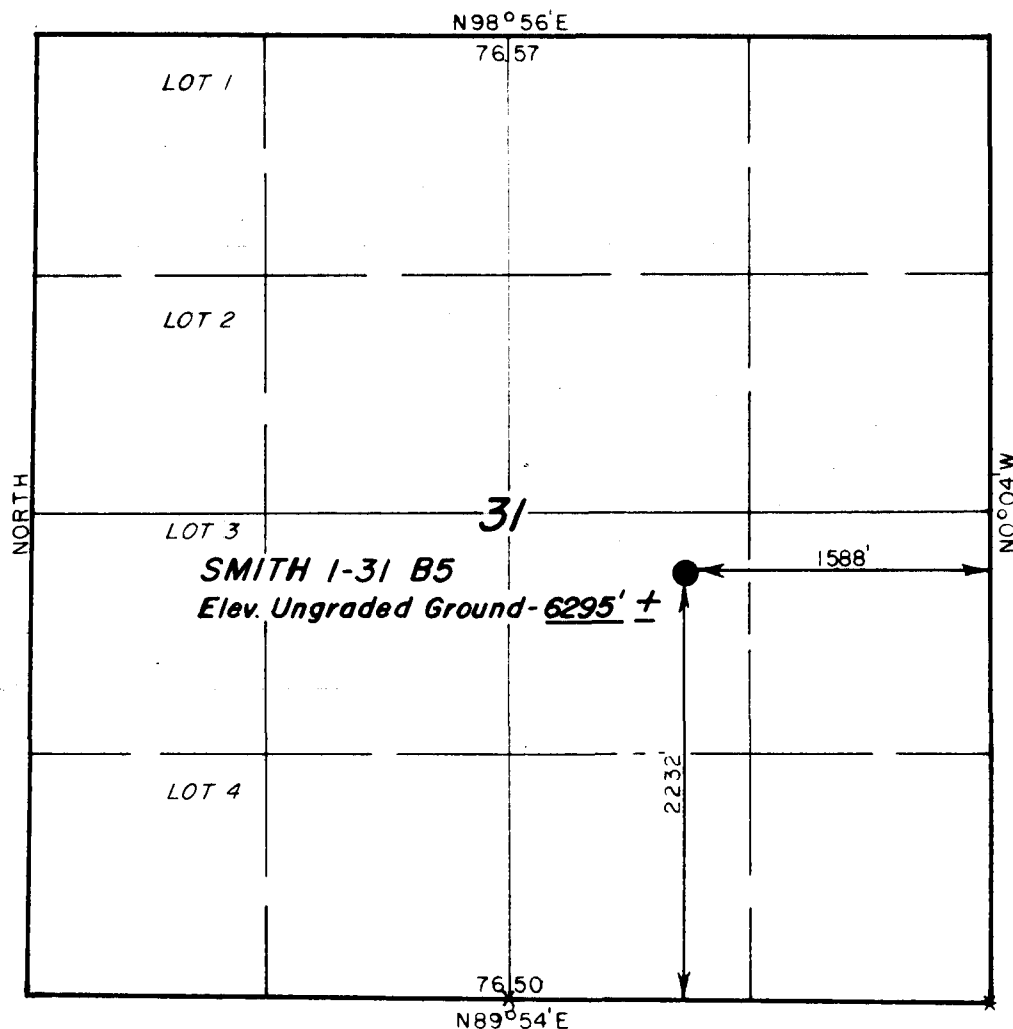
Date

Conditions of approval, if any:

T2S , R5W , U.S.B.&M.

PROJECT
SHELL OIL COMPANY

Well location, *SMITH 1-31 B5*
located as shown in the NW 1/4 SE 1/4
section 31, T2S, R5W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Tolson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/26/81
PARTY NM BW FCO	REFERENCES GLO Plat
WEATHER Fair to Cloudy Windy	FILE SHELL OIL COMPANY

X = Section Corners Located

DRILLING PROGNOSIS

PDD

WELL: SHELL-SMITH 1-31B5

W.O. NO. _____

LOCATION. 2232' FSL, 1588' FEL, SEC.31
T2S, R5W, DUCHESNE COUNTY, UTAH

FIELD: ALTAMONT

OBJECTIVE: WASATCH, FLAGSTAFF

EST. ELEVATION: 6300' K.B.

EVALUATION			GEOLOGY	DRILLING		
DRLG. TIME & SAMPLES	ELEC. SURVEYS	MUD LOGGER	SIGNIFICANT FORMATIONS	WELL DEPTH	HOLE SIZE	CASING & CEMENT
10' Samples BHC Sonic/Gr/Cal CNL/FDC/Gr/Cal DIL/SFL/SP/Gr 7" & 9 5/8" csg. caliper 2 person mudlogging unit	30' Samples Gr DIL/SFL/SP/Gr 9 5/8" casing caliper			300'	20" Conductor 17 1/2" Redimix 13 3/8" 54.5#/ft. K-55	Spud Mud
					12 1/4" MINIMUM BOP CLASS 2MA-SAG	Aerated Clear Water pH-11.0+ 400-600ppm X-100
10' Samples BHC Sonic/Gr/Cal CNL/FDC/Gr/Cal DIL/SFL/SP/Gr 7" & 9 5/8" csg. caliper 2 person mudlogging unit			6500'	6500'	9 5/8" 43.5#/ft. N-80 LTC Cmt. to 4000'	Clear water Ca++ 400ppm X-100
			TGR 3 7900' (-1600)		8 1/2" MINIMUM BOP CLASS 5MA-RSRRAG	
			M1 9200'			9200'
			TT 9400' (-3100)			
			TRB 10,250'			
			10,350'			
			BRB 10,400' (-4100)		7" 29.0#/ft. S95 LTC Cmt. to Lap	
			BT 11,400'			
10' Samples BHC Sonic/Gr/Cal CNL/FDC/Gr/Cal DIL/SFL/SP/Gr 7" & 9 5/8" csg. caliper 2 person mudlogging unit			M5 11,800' (-5500)		MINIMUM BOP CLASS 5MR-RSRRAG	High pH, lowline mud wt. 9.0 to 12.8 ppg
			TD 12,300'		6 1/8" 5" 18.0#/ft. N-80 SFJ-P Cmt. to Lap	

SHELL OIL COMPANY
SMITH 1-31-B5

TOPO. MAP 'A'



1" = 4 MILES

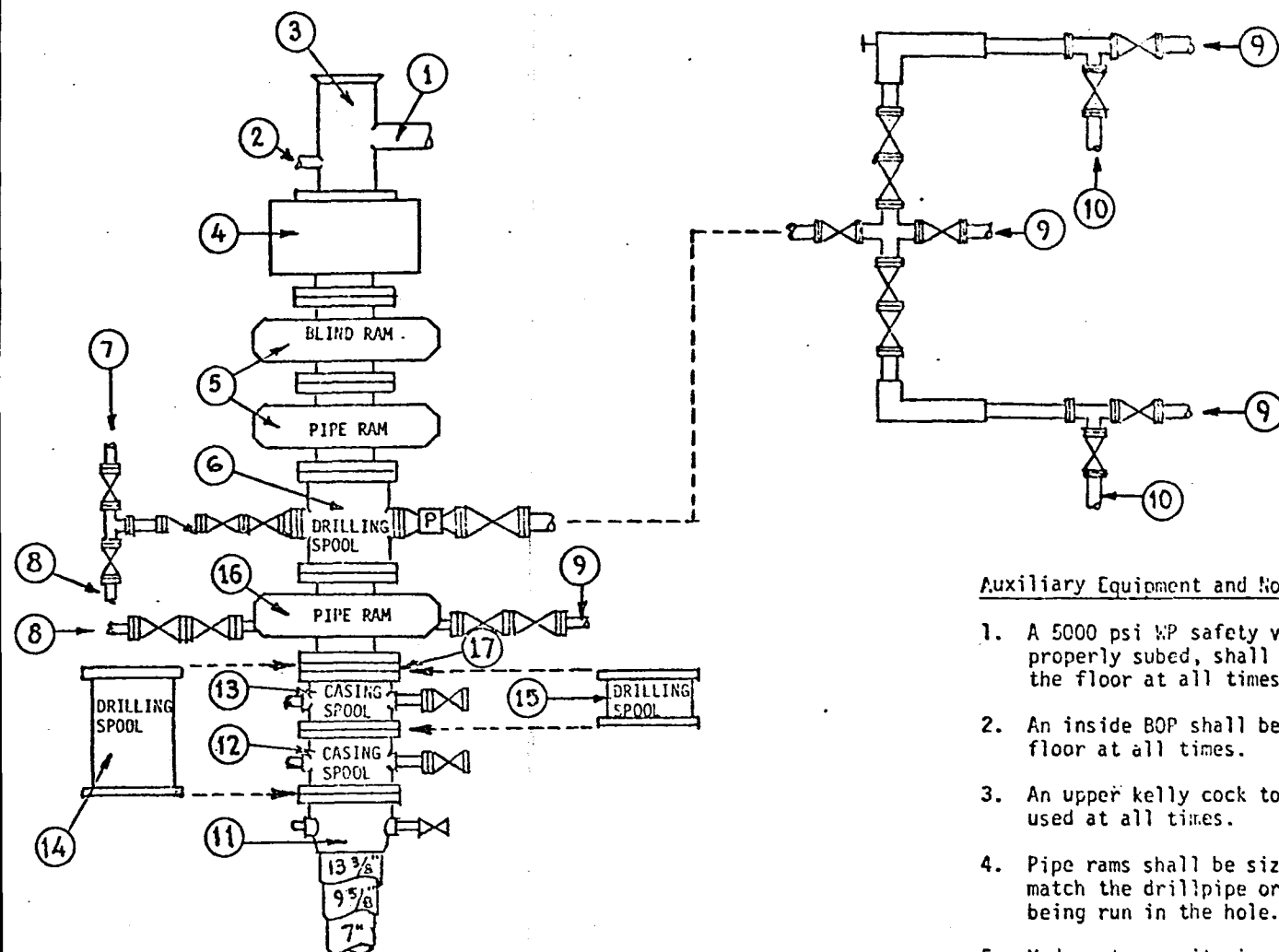
UINTAH AND OURAY INDIAN RESERVATION

PROPOSED LOCATION

5.5 MILES



BOP OUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studed Adapter Flange

Well Name SMITH 1-31B5

Field ALTAMONT

County DUCHESNE

State UTAH

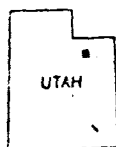
SHELL OIL COMPANY
SMITH 1-31- B5
TOPO. MAP "B"



SCALE 1" = 2000'
ROAD CLASSIFICATION

Medium-duty ——— Light-duty
Unimproved dirt - - - - -

State Route



UTAH

**PROPOSED ACCESS
0.4 MILES**

**PROPOSED LOCATION
SMITH 1-31 B5**

DUCHESNE - UT 9.4 MI

0.1 MI.

9.8 MI.

3.6 MI.

T2S
T3S

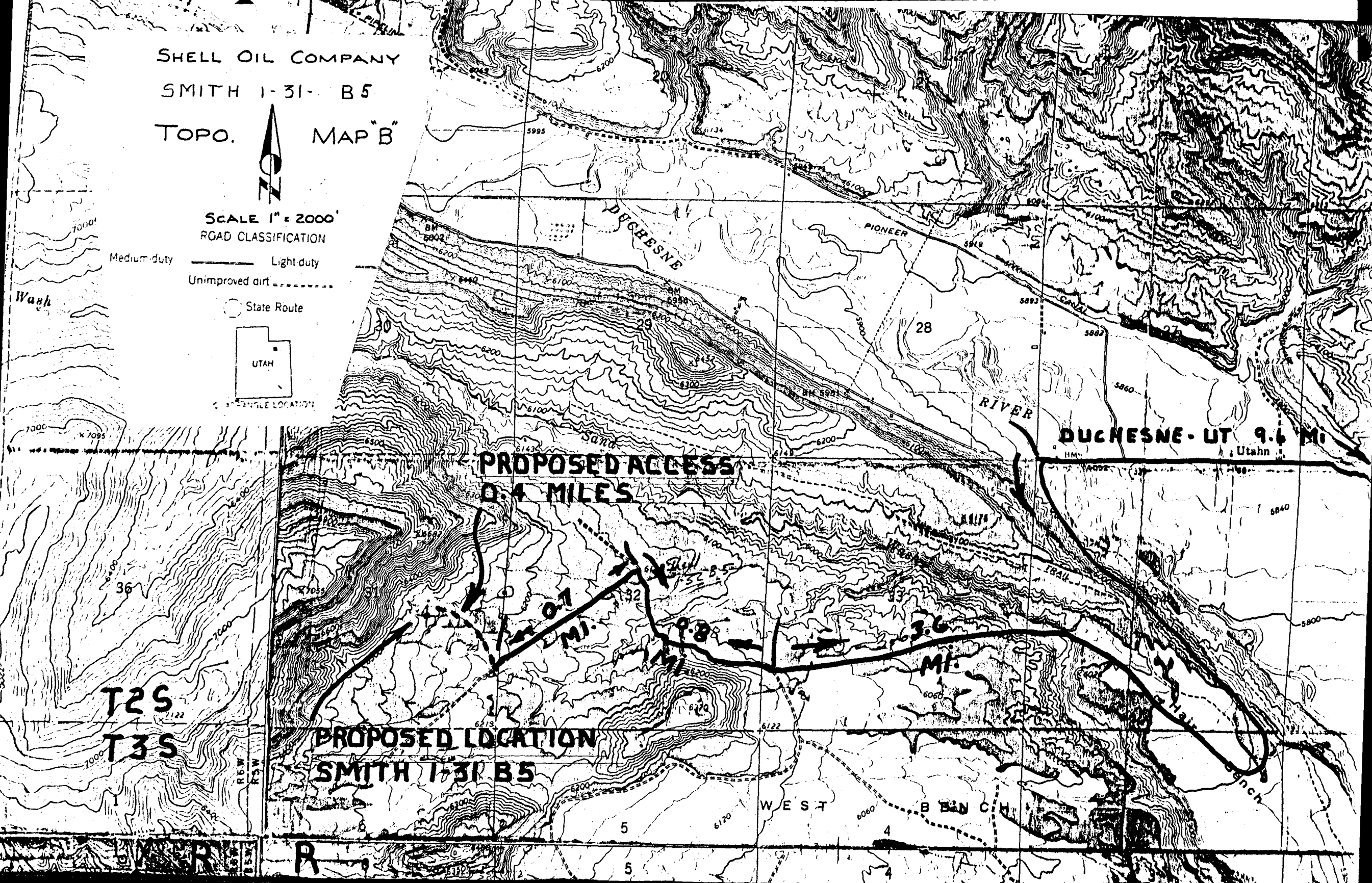
R6W
R5W

R

WEST

BENCH

branch



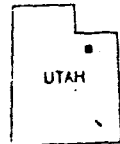
SHELL OIL COMPANY
SMITH 1-31- B5
TOPO. MAP "B"



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State Route



UTAH

**PROPOSED ACCESS
0.4 MILES**

**PROPOSED LOCATION
SMITH 1-31 B5**

DUCHESNE - UT 9.4 MI

T2S
T3S

WEST

BENCH

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: Shell oil co.
WELL NO: Smith # 1-3/B4
Location: Sec. 31 T. 25 R. 3W County: DuBois
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-013-30577

CHECKED BY:

Petroleum Engineer: _____

Director: OK - Topo exception as provided for in
order, Case # 139-8
Administrative Aide: as per order below,

APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐
Order No. 139-8 9-20-72 O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐
Lease Designation Gas Plotted on Map ☐
Approval Letter Written ☐
Hot Line ☐ P.I. ☐

July 17, 1981

Shell Oil Company
P.O. Box 831
Houston, Texas 77001
ATTN: G.M. Jobe Rm. 5468

RE: Well No. Smith #1-31B5
Sec. 31, T. 2S, R. 5W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30577.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Shell Oil Company

WELL NAME: Smith #1-31B5

SECTION NW SE 31 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Bawden

RIG # 21E

SPUDDED: DATE 8-29-81

TIME 4:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Debbie

TELEPHONE # (713) 870-3218

DATE 8-31-81 SIGNED DB

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

August 31, 1981

Mr. Michael T. Minder, Geological Engineer
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

RECEIVED
SEP 02 1981
DIVISION OF
OIL, GAS & MINING

Dear Mr. Minder:

SHELL-SMITH 1-31B5
SECTION 31, T2S-R5W
DUCHESNE COUNTY, UTAH

As follow-up to the telephone conversation between Debbie Beauregard of your office and Debbie Lampton of our office on August 31, 1981 whereby you were given verbal notification of the spud date of subject well, this is written notification that Smith 1-31B5 spudded August 29, 1981.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory Permits
Rocky Mountain Division

djl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company, Attn G. M. Jobe, 5468 WCK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL Section 31		8. FARM OR LEASE NAME Smith
14. PERMIT NO.		9. WELL NO. 1-31B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6295'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 31 T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Well status report

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Bawden Rig 21E. Spud 4:15 PM, 8-29-81. Ran 8 jts 13-3/8" casing to 327'. Cement w/400 sx Class "H", 3% CACL, 1/4#/sx Flocele. Presently Waiting on cement @ 327'.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. M. JobeTITLE Regulatory-Permits

Administrator,

DATE September 1, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company, Attn G. M. Jobe, 5468		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4 SE/4 Section 31 T2S-R5W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<table style="width: 100%; border: none;"> <tr><td>TEST WATER SHUT-OFF</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREAT</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOT OR ACIDIZE</td><td><input type="checkbox"/></td></tr> <tr><td>REPAIR WELL</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td>Well status report</td></tr> </table>	TEST WATER SHUT-OFF	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	(Other)	Well status report	<table style="width: 100%; border: none;"> <tr><td>PULL OR ALTER CASING</td><td><input type="checkbox"/></td></tr> <tr><td>MULTIPLE COMPLETE</td><td><input type="checkbox"/></td></tr> <tr><td>ABANDON*</td><td><input type="checkbox"/></td></tr> <tr><td>CHANGE PLANS</td><td><input type="checkbox"/></td></tr> <tr><td></td><td><input checked="" type="checkbox"/></td></tr> </table>	PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>		<input checked="" type="checkbox"/>
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CHANGE PLANS	<input type="checkbox"/>																				
	<input checked="" type="checkbox"/>																				

SUBSEQUENT REPORT OF:

<table style="width: 100%; border: none;"> <tr><td>WATER SHUT-OFF</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREATMENT</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOTING OR ACIDIZING</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td></td></tr> </table>	WATER SHUT-OFF	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	(Other)		<table style="width: 100%; border: none;"> <tr><td>REPAIRING WELL</td><td><input type="checkbox"/></td></tr> <tr><td>ALTERING CASING</td><td><input type="checkbox"/></td></tr> <tr><td>ABANDONMENT*</td><td><input type="checkbox"/></td></tr> </table>	REPAIRING WELL	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 151 jts 9-5/8" csg to 6500'. Cmt w/840 sx Lite, followed by 250 sx Class "G". Presently drilling at 9930'.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. M. Jobe

TITLE

Administrator,

Regulatory-Permits

DATE

October 2, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Shell Oil Company, ATTN G. M. Jobe, 5468 WCK 3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL, Section 31		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Smith 9. WELL NO. 1-31B5 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4 SE/4 Section 31 T2S-R5W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6295'	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>Well status report</u>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>
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WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 94 jts of 7" csg to 10,322'. Cmt w/1328 sx Class "G". Presently drilling at 12,320 feet.

NOV 06 1981

FEDERAL OIL
AND GAS ADMINISTRATION

18. I hereby certify that the foregoing is true and correct

SIGNED

G. M. Jobe

TITLE

Administrator
Regulatory-Permits

DATE

11-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

D

SUNDRY NOTICES AND REPORTS ON WELLS

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18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Well status report

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a total depth of 12,320'. Ran 303 jts of 5-1/2" casing to 12,319' and cemented with 200 sx Class H, w/20% silica flour. Rig released on 11-9-81. Waiting on completion rig.

RECEIVED

DEC 07 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Blair M. Jaffe

TITLE

Administrator

Regulatory-Permits

DATE

12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL, Section 31		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 		9. WELL NO. 1-31B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6295'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Sec 31, T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Well status report ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

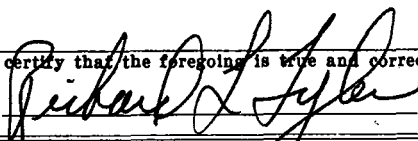
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

RECEIVED
JAN 07 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED


TITLE Sr. Engr. Tech.DATE 1-5-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL, Section 31		8. FARM OR LEASE NAME Smith	
14. PERMIT NO.		9. WELL NO. 1-31B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6295'		10. FIELD AND POOL, OR WILDCAT Altamont	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Sec 31, T2S-R5W	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Well Status Report.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

RECEIVED

FEB 08 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. M. Jobe

TITLE Administrator
Regulatory-Permits

DATE 2-4-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Shell Oil Company 3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL, Section 31		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Smith 9. WELL NO. 1-31B5 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Sec 31, T2S-R5W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6295'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Well Status Report.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion rig.

RECEIVED

MAR 08 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. M. J. J. J.

TITLE

Administrator

Regulatory-Permits

DATE

3-3-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Shell Oil Company</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELING RM. #6459 WCK</u>				8. FARM OR LEASE NAME <u>SMITH</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2232' FSL + 1588' FEL Sec. 31</u> At top prod. interval reported below At total depth				9. WELL NO. <u>1-3185</u>	
14. PERMIT NO. <u>43-013-30577</u> DATE ISSUED <u>7-16-81</u>				10. FIELD AND POOL, OR WILDCAT <u>ALTAMONT</u>	
15. DATE SPUDDED <u>8-29-81</u>		16. DATE T.D. REACHED <u>11-2-81</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>NW 1/4 SE 1/4 T2S R5W</u>	
17. DATE COMPL. (Ready to prod.) <u>1-11-82</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6314' KB</u>		12. COUNTY OR PARISH <u>Duchesne</u>	
20. TOTAL DEPTH, MD & TVD <u>12,320'</u>		21. PLUG, BACK T.D., MD & TVD		13. STATE <u>Utah</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>BRB TOP @ 10,714 BT TOP @ 11,224 Watch</u>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL/SFL/SP/GR, BHR Sonar, FDC/CNL/GR/CAL, GR/CBL/REL, RA, Temp</u>					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>		<u>327'</u>	<u>17 1/2"</u>	<u>400 SX</u>	
<u>9 5/8"</u>	<u>47#</u>	<u>6500'</u>	<u>12 1/4"</u>	<u>1090 SX</u>	
<u>7"</u>		<u>10,322'</u>	<u>8 3/4"</u>	<u>1328 SX</u>	
<u>5 1/2"</u>	<u>18#</u>	<u>12,319'</u>	<u>7 7/8"</u>	<u>200 SX</u>	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
<u>7"</u>	<u>6,268</u>	<u>10,322'</u>			<u>11,190</u>
<u>5" & 5 1/2"</u>		<u>12,319'</u>			
31. PERFORATION RECORD (Interval, size and number) <u>SEE ATTACHMENT I</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				<u>GROSS PERFS</u>	
				<u>35,000 GALS 7 1/2% HCL</u>	
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>1-21-82</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>			WELL STATUS (Producing or shut-in) <u>PRODUCING</u>
DATE OF TEST <u>2-26-82</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>—</u>	PROD'N. FOR TEST PERIOD <u>—</u>	OIL—BBL. <u>180</u>	GAS—MCF. <u>123</u>
WATER—BBL. <u>23</u>	GAS-OIL RATIO				
FLOW. TUBING PRESS. <u>220</u>	CASING PRESSURE <u>—</u>	CALCULATED 24-HOUR RATE <u>—</u>	OIL—BBL. <u>180</u>	GAS—MCF. <u>123</u>	WATER—BBL. <u>23</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>SOLD</u>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>ATTACHMENT I (LIST OF PERFORATIONS)</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. E. N. KELLY</u>		TITLE <u>DIVISION PROD. ENGINEER</u>		DATE <u>3-10-82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
			TGR3	7847	
			TT	9398	
			TRB	10,514	
			BRB	10,714	
			BT	11,224	

ATTACHMENT I
(Perforation Depths)

Depth reference is Schlumberger's DIL/GR dated 11/2/81.

12,264	11,956	11,551
248	944	532
231	934	524
215	926	518
210	902	508
201	849	495
180	833	483
171	798	466
164	785	448
143	777	444
136	756	430
122	714	416
108	697	405
094	682	397
088	676	388
066	652	378
059	640	370
052	634	360
041	615	326
023	597	289
11,998	586	278
975	573	264
961	563	237
		223

Total 210 perforations (3 JSPF at 70 depths).

Note:

1. Perforate (from bottom up) using 3-1/8" casing guns with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
2. Record and report wellhead pressure before and after each gun run.

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$ M/\$2285M

WI - 100%

GL 6295'

8-24-81

Status: Moving to new location.

UTAH

ALTAMONT

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$ M/\$2285M

WI - 100%

GL 6295'

Status: MIRT.

AUG 25 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$ M/\$2285M

WI - 100%

GL 6295'

Status: 90% moved. 20% rigged up.

AUG 26 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$ M/\$2285M

WI - 100%

GL 6295'

Status: 80% rigged up.

AUG 27 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$118M/\$2285M

WI - 100%

GL 6295'

Status: 100% moved. 90% rigged up.

AUG 28 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5

(D) Bawden 21E

12,300' Wasatch-Flagstaff

\$190M/\$2285M

WI - 100%

GL 6295'

20" csg @ 82'

13-3/8" csg @ 327'

8-29-81

Status: Rigging up.

8-30-81

236/236//1/72. Status: Drilling.

Spud @ 4:15 PM, 8-29-81.

Dev. 1/2" @ 134'.

Location: 2232' FSL & 1588' FEL,

Section 31, T2S-R5W

Duchesne County, Utah

8-31-81

327/91//2/72. Status: W. O. C.

Ran 8 jts 13-3/8" csg to 327'. Cmt w/400 sx

Class "H", 3% CACL, 1/4#/sx Flocele.

Dev. 1/4" @ 257'.

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$200M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

327/0//3/72. Status: Nipple up BOP.
W. O. C. Cut off conductor.

SEP 1 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$213M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

327/0//4/72. Status: Pick up BHA.
Nipple up Bop's.

SEP 2 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$239M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

328/1//5/72. Status: POOH.
PU Bit & BHA. Drilled on float collar & shoe.

SEP 3 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$255M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

405/77//6/72. Status: Drilling.
POOH, PU bit & BHA. GIH. Run on junk & trying to
drill. Pull bit out of hole, bit locked & cones
flatened. PU junk sub & 12-1/4" mill. GIH. Milling
on iron. POOH w/mill & GIH w/bit.

SEP 4 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$318M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

9-5-81

1315/910//7/72. Status: Drilling.
Dev. 3/4" @ 790', 3/4" @ 1190'.

9-6-81

1140/925//8/72. Status: Drilling.
Dev. 1/4" @ 2198'.

9-7-81

2790/55//9/72. Status: Drilling.

9-8-81

3185/395//10/72. Status: Drilling.
Mud: (.433) 8.3 x 27

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$337M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

3300/115//11/72. Stat Drilling.
Dev. 3/4" @ 3152'.
Mud: (.433) 8.3 x 27

SEP 9 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$349M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

3800/500//12/72. Status: Drilling.
Mud: (.433) 8.3 x 27

SEP 10 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$361M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

4244/444//13/72. Status: Drilling.
Dev. 2-1/2" @ 3862', 2-1/4" @ 4170'
Mud: (.433) 8.3 x 27

SEP 11 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$404M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

9-12-81
4616/372//14/72. Status: Drilling.
Mud: (.433) 8.3 x 27

9-13-81
4861/245//15/72. Status: Trip for bit.
Dev. 3" @ 4628'.
Mud: (.433) 8.3 x 27

9-14-81
5222/361//16/72. Status: Drilling.
Mud: (.433) 8.3 x 27

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$424M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

5648/426//17/72. Status: Drilling.
Mud: (.433) 8.3 x 27

SEP 15 1981

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$445M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

5825/177//18/72. Status: Drilling.
Mud: (.433) 8.3 x 27

SEP 16 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$457M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

6160/335//19/72. Status: Drilling.
Dev. 1-1/4" @ 5918'.
Mud: (.433)

SEP 17 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$471M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'

6485/325//20/72. Status: Drilling.
Mud: (.433) 8.3 x 27

SEP 18 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$742M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

9-19-81
6500/15//21/72. Status: Wash to btm w/csg.
Dev. 1-3/4" @ 6470.
Mud: (.433) 8.3 x 27

9-20-81
6500/0//22/72. Status: Press test BOP's.
Ran 161 jts 9-5/8" csg to 6500'. Cmt First stage
w/840 sx Lite, 1/4#/sx celloflake. Second stage
w/250 sx Class "G", 1/4#/sx celloflake.

9-21-81
6574/74//23/72. Status: TIH for bit 11.
Finish tracer test. Install wear rings.
Drill out cmt from 6416'.
Mud: (.443) 8.3

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$758M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

7096/522//24/72. Status: Drilling.
Mud: (.433) 8.3 x 27

SEP 22 1981

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$770M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

7748/652//25/72. Sta: Drilling.
Dev. 2-3/4" @ 7071', 3" @ 7532'.
Mud: (.431) 8.3 x 27

SEP 23 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$782M/\$2285M
WI - 100%
GL 6295'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

8068/320//26/72. Status: Installing flow line.
Dev. 3-3/4" @ 8028'.
Mud: (.431) 8.3 x 27

SEP 24 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$797M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

8590/522//27/72. Status: Drilling.
Dev. 4-1/4" @ 8515'.
Mud: (.431) 8.3 x 27

SEP 25 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$851M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

9-26-81
9105/515//28/72. Status: Drilling.
Dev. 4-1/4" @ 9005'.
Mud: (.468) 9.5 x 32

9-27-81
9432/327//29/72. Status: Drilling.
Mud: (.494) 9.5 x 34 x 18.6

9-28-81
9504/72//30/72. Status: Drilling.
Dev. 4-1/4" @ 9448'.
Mud: (.499) 9.6 x 36 x 26

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$861M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

9685/181//31/72. Status: Drilling.
Mud: (.499) 9.6 x 36 x 18

SEP 29 1981

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$875M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

9850/165//32/72. Status: Drilling.
Mud: (.499) 9.6 x 37 x 22.4

SEP 30 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$890M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

9930/80//33/72. Status: Drilling.
Dev. 4-1/2" @ 9869'.
Mud: (.499) 9.6 x 35 x 18.2

OCT - 1 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$901M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

10,090/160//34/72. Status: Drilling.
Lost 300 bbls mud @ 9950'.
Mud: (.483) 9.3 x 33 x 21.2

OCT - 2 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$959M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

10-3-81
10,244/154//35/74. Status: Drilling.
Mud: (.499) 9.5 x 35 x 20.6

10-4-81
10,340/96//36/72. Status: Wiper trip.
Mud: (.499) 9.6 x 38 x 18.4

10-5-81
10,340/0//37/72. Status: Trip in to cond hole.
Ran DIL-SFL-SP-GR, BHC-Sonic. FDC-CNL stuck @
8430'. worked free.

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$998M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'

10,340/0//38/72. Status: Hoist to run 7" liner.
Logging.
Mud: (.499) 9.6 x 46 x 15.6

OCT 6 1981

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1155M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,330/0//39/72. Status: Prep to test BOP.
Ran 94 jts 7" csg to 10,322'. Cmt w/1328 sx
Class "G", 50-50 Poz, 1% D-31, 5% D-19. Bumped
plug @ 1:55 AM, 10-7-81.
Mud: (.499) 9.6 x 44 x 8.6

OCT - 7 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff.
\$1168M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg at 10,322'

10,322/0//40/72. Status: Laying down 5" DP.

OCT 8 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1195M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,322/0//41/72. Status: Drilling out 7" csg.
Mud: (.499) 9.6 x 41

OCT 9 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1238M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10-10-81

10,343/21//42/72. Status: Tripping out.

Drill out cmt. TOOH & LD csg scraper.

TIH, drill cmt.

Mud: (.514) 9.9 x 40 x 18.8

10-11-81

10,343/0//43/72. Status: Drilling on iron.

Ran Csg Cailper. Tried to drill on iron w/dyna drill.
Changed out tools, trip to btm w/mill. drill on iron
w/mill.

Mud: (.514) 9.9 x 40

10-12-81

10,412/74//44/72. Status: Drilling.

Drilled w/mill, trying to clean up iron.

Mud: (.514) 10 x 35 x 16.6

UTAH

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1264M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,557/145//45/72. Status: Drilling.
Mud: (.566) 10.9 x 40 x 16.8

OCT 13 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1285M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,623/66//46/72. Status: Drilling.
Mud: (.577) 11.1 x 45 x 15.2

OCT 14 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1318M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,730/107//47/72. Status: Tripping out.
Mud: (.608) 11.7 x 45 x 15

OCT 15 1981

UTAH

ALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1341M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10,732/2//48/72. Status: Drilling.
Milled junk in hole. Rec. 26 small pieces
of iron.
Mud: (.613) 11.8 x 46 x 12.5

OCT 16 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1386M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10-17-81
10,824/92//49/72. Status: Drilling.
Mud: (.624) 12 x 42 x 12

10-18-81
10,939/115//50/72. Status: Drilling.
Mud: (.655) 12.5 x 41 x 10.8

10-19-81
11,039/100//51/72. Status: Drilling.
Mud: (.660) 12.7 x 42 x 10.2

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1403M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,135/96//52/72. Status: Drilling.
Lost 20 bbls. mud at 11,121'.
Mud: (.6708) 12.9 x 43 x 10.6

OCT 20 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1428M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,188/53//53/72. Status: Drilling.
Lost complete returns at 11,166'. Had trouble
regaining circ. Lost over 450 bbls. mud.
Mud: (.676) 13 x 44 x 11.2

OCT 21 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1440M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,275/87//54/72. Status: Drilling.
Mud: (.681) 13.1 x 45 x 11

OCT 22 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1462M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,302/27//55/72. Status: Tripping in hole.
Mud: (.681) 13.1 x 50 x 11.4

OCT 23 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1512M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10-24-81

11,402/100//56/72. Status: Drilling.
Mud: (.681) 13.1 x 42 x 7.6

10-25-81

11,519/117//57/72. Status: Drilling.
Mud: (.681) 13.2 x 42 x 10.8

10-26-81

11,624/105//72/58. Status: Drilling.
Mud: (.686) 13.2 x 42 x 10

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1512M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,726/102//59/72. Status: Tripping out.
Mud: (.686) 13.2 x 42 x 11.2

OCT 27 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1545M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,768/42//60/72. Status: Drilling.
Mud: (.681) 13.1 x 45 x 10.8

OCT 28 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1556M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

11,900/132//61/72. Status: Drilling.
Mud: (.686) 13.2 x 42 x 10.8

OCT 29 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1569M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

12,027/127//62/72. Status: Drilling.
Mud: (.681) 13.1 x 41 x 11

OCT 30 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1618M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

10-31-81
12,151/124//63/72. Status: Drilling.
Mud: (.686) 13.2 x 42 x 10.5

11-1-81
12,272/121//64/72. Status: Drilling.
Mud: (.686) 13.2 x 47 x 11

11-2-81
12,320/48//65/72. Status: Trip out to log.
Mud: (.681) 13.2 x 46 x 8.8

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1636M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

12,320/0//66/72. Status: Trip in to cond. hole.
Logged from 12,160' to shoe of 7" csg. Ran
DIL/SFL/SP/BHC/Sonic/GR/CAL
Mud: (.686) 13.2 x 46 x 8.5

NOV 3 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1653M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

12,320/0//67/72. Status: RIH w/logging tools.
Rig up loggers and ran to 4500 ft - truck broke
down. RIH w/DIL/SFL/SP/GR tools.
Mud: (.686) 13.2 x 47 x 8.4

NOV 4 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1678M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

12,320/0//68/72. Status: Logging.
Ran FDC/CNL/GR/CAL.
Mud: (.691) 13.3 x 45 x 7.6

NOV 5 1981

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1710M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'

12,320/0//69/72. Status: Circulating.
Mud: (.691) 13.3 x 46 x 7.6

NOV 6 1981

UTAHALTAMONT.

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1927M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'
5-1/2" csg @ 12,319'

11-7-81
12,320/0//70/72. Status: Lay down DP.
Mud: (.696) 13.4 x 47 x 7.6

11-8-81
12,320/0//71/72. Status: Cmt. csg.
Ran 303 jts 5-1/2" csg to 12,319. Cmt
w/200 sx Class "H" w/20% Silica flour,
Bumped plug at 7:10 AM, float held.
Mud: (.676) 13.4 x 47

11-9-81
12,320/0//72/72. Status: Tearing out BOP.

UTAHALTAMONT

Shell-Smith 1-31B5
(D) Bawden 21E
12,300' Wasatch-Flagstaff
\$1927M/\$2285M
WI - 100%
GL 6289', KB 6314'
20" csg @ 82'
13-3/8" csg @ 327'
9-5/8" csg @ 6500'
7" csg @ 10,322'
5-1/2" csg @ 12,319'

TD 12,320/0//73/72. Status: Rig release.
Released rig at 8:00 PM, 11-9-81.
Cost: \$1,926,855

NOV 10 1981

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 369
ISSUED 02/23/82

WELL: SMITH 1-31B5
LABEL: FIRST REPORT
AFE: 517970
FOREMAN: K.C. LAROSE
RIG: WOW #12
OBJECTIVE: INITIAL COMPLETION
AUTH. AMNT: 130000
DAILY COST: 6600
CUM COST: 8600
DATE: 1-7 AND 1-8 AND 1-9 AND 1-10-82
ACTIVITY: 1-7-82 DAILY COST 2000 CUM. COST 2000.
02 1-7-82 ACTIVITY: MIRU. HAD SNOW PLOW REMOVE SNOW
03 SO WE COULD SPOT EQUIPMENT. TOOK 5000# PROD. TREE
04 OFF AND INSTALLED BOPS. S.D.O.N.
05 1-8-82 STATUS: AFE#517970 PROVIDES FUNDS TO
06 COMPLETE THE 1-31B5 WELL. AUTH. AMOUNT 130000.
07 1-8-82 ACTIVITY: HAULED 11190 FT. OF 2 7/8
08 INCH N-80 TBG. NEW TO LOCATION ALSO HAULED 1150 FT.
09 OF 2 7/8 INCH N-80 WHITE BAND TBG. FOR WORK STRING
10 HAD HOT OIL TRUCK HEAT UP CASING HEAD HAD ICE IN
11 IT. PUT ON A 4 3/4 INCH MILL STARTED IN HOLE
12 PICKING UP NEW PIPE WENT DOWN 2000 FT. CIRCULATED
13 MUD OUT OF HOLE. WENT DOWN TO LINER TOP
14 CIRCULATED MUD OUT OF HOLE USED PROD. WTR. RIG
15 PUMP TO CIRCULATE MUD OUT TOOK MUD TO DAVIS MUD.
16 S.D.O.N.
17 1-9-82 ACTIVITY: P.C.O.H. TOOK A 3/4 INCH MILL
18 OFF PUT ON A 4 1/8 INCH MILL AND R.I.H. GOT TO
19 LINER TOP PICKED UP 2000 FT. OF NEW PIPE GOT TO
20 8100 FT. MUD PUMP BROKE DOWN HAD TO CHANGE PUMPS.
21 S.D.O.N. 1-10-82 STATUS: SUNDAY SHUT DOWN.

LABEL: 820113
DAILY COST: 2550
CUM COST: 15700
DATE: 1-12-82
ACTIVITY: 1-12-82 ACTIVITY: RIH TAGGED MUD @ 12070 PICKED
02 UP POWER SWIVEL USED POWER SWIVEL TO HELP STIR
03 UP MUD USED RIG PUMP TO CIRCULATE MUD OUT OF THE
04 HOLE PICKED UP SINGLES UNTIL WE GET TO 12280 CIR-
05 CULATED MUD OUT OF THE HOLE COULD NOT MAKE ANY
06 MORE HOLE STARTED GETTING RUBBER BACK @ SURFACE
07 PULLED UP CIRCULATED BOTTOMS UP UNTIL WE GOT CLEAR
08 WTR BACK LAYED POWER SWIVEL BACK PRESSURE CHECKED
09 CSS TO 3500 PSI FOR 15 MIN HELD BLED PRESSURE OFF
10 POOH 7000 FT. SDON
11 1-12-82 STATUS: RUN GR-CBL-CCL LOGS

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 369
ISSUED 02/23/82

LABEL: 820114
DAILY COST: 820114
CUM COST: 820114
DATE: 820114
ACTIVITY: 1-13-82 ACTIVITY: RU OWP RIH RUN GR-CBL-CCL LOGS W/1000
02 PSI ON CSG TD WAS 12256 POOH RIG OWP DOWN PUT ON A 41/8
03 IN MILL RIH SDON
04 1-14-82 STATUS: MILL OUT TO 12300

LABEL: 820115
DAILY COST: 3050
CUM COST: 27800
DATE: 1-14-82
ACTIVITY: 1-14-82 ACTIVITY: RIH TAGGED UP @ 12256 FT. PICKED UP
02 POWER SWIVEL STARTED MILLING WHILE PUMPING WTR DOWN
03 THE BACKSIDE ONLY MADE 9 FT. GOT METAL BACK IN THE RE-
04 TURNS PICKED UP OFF BOTTOM CIRCULATED BOTTOMS UP LAYED
05 POWER SWIVEL BACK POOH LAYING DOWN WORK STRING SDON
06 1-15-82 STATUS: POOH AND PERF

LABEL: 820121
DAILY COST: 3550
CUM COST: 50100
DATE: 1-15-16-82
ACTIVITY: 1-15-82 ACTIVITY: POOH RIG UP OWP PUT ON A 31/8 IN CSG
02 GUN RIH PERFORATED FROM 12264 TO 11096 AS PROG CALLED
03 FOR POOH CHANGED GUNS RIH PERFORATED FROM 11944 TO
04 11532 AS PROG CALLED FOR POOH CHANGED GUNS RIH PERFORATED
05 FROM 11524 TO 11223 AS PROG CALLED FOR ALL PERFORATION WAS
06 SHOT 3 SHOTS PERFT. FL WAS 900 FT BEGINING AND 700 FT.
07 END O PSI POOH PUT ON A 5 IN MODEL FA-1 PKR RIH SET PKR
08 11190 POOH RIG ULOWP DOWN AND RELEASED SDON
09 1-16-82 ACTIVITY: PUT ON SEAL ASSEMBLY RIH W/TBG STUNG IN
10 PKR HUNG TBG OFF W/15000 PSI TENSION TOOK BOPS OFF PUT
11 ON 10000 PSI TREE RU DELSCO RIH KNOCKED OUT EXPENDABLE
12 PLUG POOH RD DELSCO RELEASED WELL HAD 2500 PSI ON IT HOOK
13 WH UP TO PIT LINE FLOWED WELL BACK FOR 2 HRS GOT BACK SOME
14 WTR WELL WENT TO 0 PSI SI WELL SDON
15 1-17-82 STATUS: SUNDAY SHUT DOWN

LABEL: -----
DAILY COST: NONE
CUM COST: 50100
DATE: 1-20 THROUGH 1-24-82
ACTIVITY: WELL WAS BROUGHT ON 1-20-82 AT 2 P.M.
02 1-21-82 IN 20 HRS. IT MADE 703 OIL 22 WTR
03 544 MCF GAS 800 TBG. PSI 20/64 CHOKE.
04 1-22-82 IN 24 HRS. 580 OIL 19 WTR 519 MCF GAS
05 705 TBG. PSI. 20/64 CHOKE.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 369
ISSUED 02/23/82

06 1-23-82 IN 23 HRS. 668 OIL 20 EST. WTR.
07 370 MCF GAS 20/64 CHOKE. 590 TBG. PSI.
08 1-24-82 IN 24 HRS. 654 OIL 2 WTR 389 MCF GAS
09 20/64 CHOKE 530 TBG. PSI.

LABEL: 820126
DAILY COST: 61550
CUM COST: 114700
DATE: 1-18-19-82
ACTIVITY: 1-18-82 ACTIVITY: FLOW TEST WELL WELL HAD 2500 PSI ON TBG
02 OPEN WELL BLED OFF WELL MAKING SMALL VOL 50/50 OIL WTR
03 FLUID W/TRACE OF GAS RU TO SWAB WELL CONTINUED TO FLOW
04 SLIGHTLY COULD NOT SWAB PRESSURE TEST CSG TO 2500 PSI OK
05 SDON
06 1-19-82 STATUS: RU DOWELL ACID TREAT WELL
07 1-19-82 ACTIVITY: MIRU DOWELL PT LINES TO 9100 PSI PUMP
08 3500 GA: 71/2% HCL ACID W/6000 LBS BENZOIC FLAKES 216
09 BALL SEALERS FOLLOWED BY 100 BBLs OF FLUSH AS PER PROG
10 RATE-MAX 15 BPM MIN 8BPM AVG 7.5 BPM PRESS-MAX 8900 PSI
11 MIN 5400 PSI AVG 7300 PSI ISIP 3800 PSI 5 MIN 3750 10 MIN
12 3600 15 MIN 3500 20 MIN 3400 PSI
13 MIRU OWP TO RUN RA LOG TEMP LOG RDMO LEAVE WELL SHUT IN
14 FOR NIGHT 750 PSI TBG PRESS SDON
15 1-20-82 STATUS: FLOW TEST WELL

LABEL: 820128
DAILY COST: 2550
CUM COST: 117250
DATE: 1-20-82
ACTIVITY: 1-20-82 ACTIVITY: FLOW TEST WELL SITP 1100 PSI OPEN
02 WELL TO PIT FLOW OFF ACID WTR FLOW WELL FOR 4 HRS TO
03 CLEAN UP 18/64 CHOKE 900 PSI ON TBG WELL MAKING GAS
04 AND OIL TURN TO BATTERY WELL MAKING APPROX 35 BBLs
05 PER HR 650-700 MCF/D GAS
06 RIG DOWN RIG NO 12 AND MOVE OFF

LABEL: 820129
DAILY COST: 820129
CUM COST: 117250
DATE: 1-21-22-23-24-25-82
ACTIVITY: 1-21-82 ACTIVITY: HRS 20-OIL 703-WTR 22-MCF GAS 544
02 CHOKE 20/64-FTP 800
03 1-22-82 ACTIVITY: 24 HRS-OIL 580-WTR 19-MCF GAS 519
04 CHOKE 20/64-FTP 705
05 1-23-82 ACTIVITY: HRS 24-OIL 668-WTR 20-MCF GAS 370
06 CHOKE 20/64-FTP 590
07 1-24-82-ACTIVITY: HRS 24-OIL 654-WTR 2-MCF GAS 389
08 CHOKE 20/64-FTP 530
09 1-25-82 ACTIVITY: HRS 24-OIL 406-WTR 0-MCF GAS 280

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 369
ISSUED 02/23/82

#10* CHOKER 20/64-FTP 750

LABEL: 820212
DAILY COST: 3550
CUM COST: 12150
DATE: 1-11-82
ACTIVITY: 1-11-82 ACTIVITY: CIRCULATED MUD OUT OF THE HOLE @
#02* 8100 PICKED UP 2000 FT. OF NEW PIPE WENT DOWN TO
#03* 10100 CIRCULATED MUD OUT MUD IS REALLY GETTING S
#04* STICKY PICKED UP 1000 FT. OF NEW PIPE RIH TO 11100
#05* CIRCULATED MUD OUT PICKED UP 963 FT. OF WHITE BAND RIH
#06* TO 12068 HAD TO KEEP WORKING PIPE UP AND DOWN TO GET
#07* IT IN THE HOLE MUD IS REAL STIFF CIRCULATED SOME OF THE
#08* MUD OUT OF THE HOLE POOH A FEW STANDS SDON
#09* 1-12-82 STATUS: GET THE REST OF THE MUD OUT OF THE HOLE
#10* AND MILL OUT THE CEMENT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Shell Oil Company 3. ADDRESS OF OPERATOR P. O. Box 831, Houston, TX 77001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2232' FSL & 1588' FEL, Section 31		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Smith 9. WELL NO. 1-31B5 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Sec 31, T2S-R5W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 6295'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was completed 1-11-82. Test established on 2-26-82. Completion forms mailed to State of Utah on 3-10-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Engineering Tech.

DATE 3-31-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 8, 1982

Shell Oil Company
P. O. Box 831
Houston, Texas 77001
Att: P. G. Gelling
Rm #6459 WCK

Re: Well No. Smith #1-31B5
Sec. 31, T. 2S, R. 5W.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 10, 1982, from above referred to well, indicates the following electric logs were run: DIL/SFL/Sp/GR, BHC Sonic, FDC/CNL/GR/CAL, GR/CBL/CCL, RA, Temp. As of today's date, this office has not received these logs: GR/CBL/CCL, RA, Temp.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR <u>Shell Oil Company</u> 3. ADDRESS OF OPERATOR <u>P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Geling RM #6459 WCK</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center; margin-top: 20px;">2232' FSL + 1588' FEL SEC. 31</p>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>Smith</u> 9. WELL NO. <u>1-3135</u> 10. FIELD AND POOL, OR WILDCAT <u>ALTAMONT</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NW 1/4 SE 1/4 T2S R5W</u> 12. COUNTY OR PARISH <u>Duchesne</u> 13. STATE <u>Utah</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">6314' KB</p>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/14/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. N. KELLDORF

TITLE DIVISION PROD. ENGINEER

DATE 6-2-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

REMEDIAL PROGNOSIS
SMITH 1-31B5
SECTION 31, T2S, R5W
DUCHESNE COUNTY, UTAH
ALTAMONT FIELD

Pertinent Data:

Elevation (KB): 6,314'
Elevation (GL): 6,289'
TD: 12,304'
PBD: 12,270' ±
Casing: 13-3/8", 54.5#, K-55 cemented at 327'
9-5/8", 47 and 43.5#, N-80 cemented at 6,500'
5" and 5-1/2" combination string cemented at 12,319'
as follows:
5-1/2" 0/4041', 15.5#, K-55
4041/6142', 17#, K-55
5" 6142/12319', 18#, N-80

Liner: 7", 26#, S-95, 6,268'/10,322'

Perforations: 11,223'/12,264'

Objective: CO, perforate and stimulate the upper Wasatch.

Procedure:

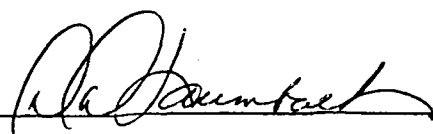
1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per Attachment I.
2. Pull tubing and 5" Baker Fullbore packer at 11,190±. CO 5" and 5-1/2" casing to PBD at 12,321'. POOH.
3. RIH with 5" CIBP and set @ 11,190' on wireline. (Correlate depth for setting.) Test to 3000 psi. If okay, spot one sack of cement on plug (at fields discretion).
4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b. Record and report well head pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment II. Depth reference is Schlumberger Dual Induction - SFL, correlation log dated 11-2-81.

5.
 - a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at $\pm 10,290'$. Test tubing to 6500 psi.
 - b. If well cannot be controlled with water after perforating, lubricate in on wireline a 5" model "FA-1" packer with model "B" expendable plug in place and set at $\pm 10,290'$. Run in with latch-in seal assembly. Latch into packer at 10,290' and pressure test tubing to 6500 psi. Run in with sinker bars and jars on wireline and knock out expendable plug from packer at $\pm 10,300'$. Flow well if possible or consider swabbing for a short period of time to clean up perforations prior to acidizing.
6. Acid treat perfs 10,332' through 11,156' (165 holes) with 16,000 gallons of 7-1/2% HCL as follows:
 - a. Pump 1000 gallons 7-1/2% HCL.
 - b. Pump 3000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 67 gallons.
 - c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - d. Repeat step (b) 3 more times and step (c) 2 more times for a total of 4 stages acid and 3 of diverting material (total 16,000 gallons acid and 179 ball sealers).
 - e. Flush with 80 bbls. of clean produced water containing 5 gallons Tretolite Xcide 102.

- NOTES:
- (1) All acid and flush to contain 5 lb. J-120/1000 gallons HCL or equivalent for $\pm 60\%$ friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 - (2) All acid to contain sufficient corrosion inhibitor for 4 hours exposure at 210°F, the necessary surfactant (tested for compatibility with formation fluids) and 1 gallon Nalco Visco 4987 (scale inhibitor)/100 gallons acid.
 - (3) Maintain 2500 psi surface casing pressure during treatment .
 - (4) Pumping rates: pump at maximum possible rate without exceeding 6500 psi differential pressure between tubing and annulus.
 - (5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - (6) Record isip and shut-in pressure decline for at least 20 minutes.

7. Run RA log from PBTD to 10150'±.
8. If well flows, release rig and put on production.
9. If well does not flow, consider swabbing and contact Houston Production Engineering. An AFE on artificial lift will follow if well will not flow. (A beam pumping unit is to be installed.)

WFK
Recommended: ^{RAH} 4/2/82
PD
4/2/82

Approved: 
Date: 4/22/82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <u>SHELL OIL COMPANY</u> 3. ADDRESS OF OPERATOR <u>P.O. Box 831 Houston, TX 77001 ATTN: P.G. GELLING RM #6459 WCK</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2232' FSL + 1588' FEL SEC. 31</u>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>SMITH</u> 9. WELL NO. <u>1-3135</u> 10. FIELD AND POOL, OR WILDCAT <u>ALTAMONT</u> 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>NW 1/4 SE 1/4 T2S R5W</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6314' KB</u>	12. COUNTY OR PARISH <u>DUCHESNE</u>
13. STATE <u>UTAH</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. N. KELLDORF

TITLE DIVISION PROD. ENGINEER

DATE 7-23-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 385
ISSUED 07/12/82

WELL: SMITH 1-3185
 LABEL: FIRST REPORT.
 AFE: 571577
 FOREMAN: R. G. THOMPSON.
 RIG: WOU 19.
 OBJECTIVE: C.O. PERF. AND STIM.
 AUTH. AMNT: 115000
 DAILY COST: 6-14-82 4200
 CUM COST: 6-14-82 7500
 DATE: 6-11 AND 6-12 AND 6-14 AND 6-15-82
 ACTIVITY: 6-11-82 DAILY COST 1200 CUM. COST 1200.
 02 6-11-82 FIRST REPORT ON AFE 571577 WHICH PROVIDES
 03 FUNDS IN THE AMOUNT OF 115000 TO CLEAN OUT PERF.
 04 AND STIM. THE UPPER WASATCH IN THE SMITH 1-3185.
 05 ACTIVITY: MIRU WOU 19 AND SPOT EQUIP. S.D.O.N.
 06 6-12-82 DAILY COST 3300 CUM. COST 4500. STATUS:
 07 POOH W/TBG. AND SEAL ASSEMBLY. ACTIVITY: KILL WELL.
 08 REMOVE TREE. INSTALL BOPS. RELEASE SEAL ASSEMBLY.
 09 POOH W/TBG AND SEAL ASSEMBLY. PICK UP PKR.
 10 PLUCKER. RIM TO PKR. R.O. DRILLING
 11 HEAD AND POWER SWIVEL. S.D.F.W.E.
 12 6-14-82 COSTS GIVEN IN HEADING. STATUS: MILL UP
 13 MODEL FA 1 PKR. ACTIVITY: PUMP WTR. CATCH CIR.
 14 MILL ON PKR. FOR 2 1/2 HRS. GET PKR. FREE. PUSH
 15 PKR. TO 12257 FT. POOH W/TBG AND PKR LAYING
 16 DOWN 66 JTS. TBG. PULLED WET. HAD SCALE IN PKR.
 17 FROM PUSHING DOWN HOLE. S.D.O.N.
 18 6-15-82 STATUS: RUN CIRP PERF.

LABEL: -----
 DAILY COST: 22509
 CUM COST: 30009
 DATE: 6-15 AND 6-16-82
 ACTIVITY: 6-15-82 ACTIVITY: MIRU OWP. RIM W/CIRP AND SET
 02 AT 11190 FT. POOH. PICK UP PERF. GUN. RIM. PERF
 03 FROM BOTTOM UP 11156 FT. TO 10332 FT. W/3 1/8 INCH
 04 CSG. GUNS. 2 RUNS. AFTER 1ST RUN PSI WAS 300 LBS.
 05 AFTER 2ND RUN PSI WAS 525 LBS. POOH. HOOK WELL
 06 UP TO PIT. FLOW TO PIT FOR 20 MIN. FLOWING GAS
 07 AND OIL. S.I. PICK UP 5 INCH MODEL FA 1
 08 PKR. W/EXPENDABLE PLUG. RIM ON WIRELINE AND SET

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 385
ISSUED 07/12/82

09 AT 10290 FT. POOH W/WIRELINE. R.D. OWP. PICK UP
10 SEAL ASSEMBLY. RIH TO 2500 FT. S.D.O.N.
11 6-16-82 STATUS: LATCH INTO PKR. FLOW TEST WELL.

LABEL: -----
DAILY COST: 2000
CUM COST: 35909
DATE: 6-16 AND 6-17-82
ACTIVITY: 6-16-82 DAILY COST 3900 CUM. COST 33909.
02 6-16-82 ACTIVITY: RIH W/SEAL ASSEMBLY
03 CIRCULATING HOLE CLEAN. STING INTO PKR.
04 PSI TEST TBG. TO 6500 LBS. TEST OK. MIRU DELSCO. RIH
05 W/SINKER BARS AND JARS. ATTEMPT TO KNOCK OUT
06 PLUG. COULD NOT KNOCK LOOSE. PSI TBG. TO 3000 LBS.
07 KNOCK PLUG OUT. HAD 2500 LBS. ON TBG. AFTER PLUG.
08 WAS EXPENDED. POOH W/WIRELINE. R.D. DELSCO. HOOK
09 UP WELLHEAD TO FLOWLINE. FLOW WELL TO BATTERY
10 FOR 1 HR. MAKING 100% WTR. HOOK UP WELLHEAD TO
11 PIT. FLOW WTR. BACK TO PIT FOR 1 HR. APPROX. 70
12 BBLS. WTR. BACK. STARTED MAKING OIL AND GAS. TURN
13 WELL TO BATTERY TO FLOW TEST OVER NIGHT. S.D.O.N.
14 6-17-82 COSTS GIVEN IN HEADING.
15 6-17-82 STATUS: ACID TREAT WELL DEPENDING ON
16 FLOW TEST. ACTIVITY: WELL FLOWING. AT RATE OF
17 APPROX. 600 BBLS/DAY OIL 0 WTR. 750 MCF/DAY GAS.
18 R.D. WDW 19. WILL LET WELL FLOW UNTIL PRODUCTION
19 DROPS AND THEN ACID TREAT. THIS IS NOT A FINAL
20 RIG REPORT.

LABEL: -----
DAILY COST: 49800
CUM COST: 85709
DATE: 6-21-82
ACTIVITY: 6-21-82 CONTINUATION OF JOB AFTER FLOW TESTING WELL
02 FOR 4 DAYS. ACTIVITY: MIRU NOWSCO. ACID TREAT
03 PERFS 10332 FT. TO 11156 FT. W/16000 GAL 7 1/2 %
04 HCL AS PER PROG. PSI CSG. TO 2500 LBS. W/NOWSCO
05 PUMP TRUCK. MAX RATE 24 BBLS/MIN AVG RATE 17.5
06 BBLS/MIN MAX PSI 9100 PSI AVG PSI 7500 PSI. ISIP
07 3150 PSI 5 MIN SIP 2930 PSI 10 MIN SIP 2870 PSI
08 15 MIN SIP 2830 PSI 20 MIN SIP 2810 PSI. R.D.
09 NOWSCO. MIRU OWP. RIH W/LOGGING TOOLS. RUN RA

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 385
ISSUED 07/12/82

10 LOG FROM 11153 FT. TO 10200 FT. LOG SHOWS 90%
 11 TREATMENT. R.O. OWP. WELL HAD 700 LBS. ON TBG.
 12 HOOK UP WELLHEAD TO PIT. FLOW BACK WTR TO PIT FOR
 13 APPROX. 1 HR. WELL STARTED MAKING GAS AND OIL.
 14 TURN WELL TO BATTERY. LAST RIG REPORT ON THIS WELL
 15 BUT THERE WILL BE TEST DATA INPUT.
 16 6-22-82 331 OIL 0 WTR 430 MCF GAS 650 TBG
 17 PSI. 24/64 TBG. CHOKE. 12 HRS. PRODUCTION. 6-23-82
 18 24 HRS. PROD. 827 OIL 63 WTR 979 MCF GAS 525 TBG
 19 PSI. 24/64 CHOKE.

LABEL: FINAL REPORT
 CUM COST: 85709
 DATE: 6-24 THRU 6-30-82
 ACTIVITY: THE RIG MOVED OFF THIS LOCATION ON 6-21-82. THERE WAS
 02 TEST DATA PUT IN ON THE 22 AND 23. THE FOLLOWING
 03 DATA IS FOR 24 HRS. UNLESS OTHERWISE STATED.
 04 THE CHOKE SIZE IS THE SAME AS THE DAY BEFORE IF IT
 05 IS NOT ENTERED DAILY. 6-24-82 568 OIL 13 WTR
 06 688 MCF GAS 500 TBG PSI. 24/64 TBG. CHOKE.
 07 6-25-82 709 OIL 26 WTR 796 MCF 380 TBG PSI 24/64
 08 6-26-82 508 OIL 14 WTR 584 MCF 300 TBG PSI
 09 6-27-82 526 OIL 24 WTR 656 MCF 350 TBG PSI
 10 6-28-82 431 OIL 19 WTR 572 MCF 300 TBG PSI 22/64
 11 6-29-82 418 OIL 43 WTR 596 MCF 200 TBG PSI 20/64
 12 6-30-82 419 OIL 4 WTR 513 MCF 200 TBG PSI
 13 THIS IS THE FINAL REPORT ON THIS WELL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Patented</u>
2. NAME OF OPERATOR <u>Shell Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 831, Houston, Tx 77001</u> <u>ATTN: C.D. Collins 6467 WCK</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2232' FSL & 1588' FEL Sec 31</u>		8. FARM OR LEASE NAME <u>Smith</u>
14. PERMIT NO.		9. WELL NO. <u>1-31 B5</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6314' KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NW/4 SE/4 T2S R5W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

RECEIVED
DEC 29 1982DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

W. F. N. KELLDORF
SIGNED W. F. N. KelldorfTITLE Div. Prod. EngineerDATE 12/1/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 405
ISSUED 10/26/82

WELL: SMITH 1-3185
 LABEL: FIRST REPORT
 AFEI: 575352
 FOREMAN: G. R. COURTRIGHT
 RIG: WOW 26
 OBJECTIVE: CONVERSION TO BEAM PUMP
 AUTH. AMNT: 200000
 DAILY COST: 2500
 CUM COST: 2500
 DATE: 9-21 THRU 9-23-82
 ACTIVITY: NOTE: THIS WELL WAS FLOWING BEFORE WE MOVED IN TO
 02 INSTALL BEAM UNIT.
 03 9-21-82 ACTIVITY: MIRU . MOVED RIG FROM 1-13B6.
 04 AT APPROX. 4:30 P.M. S.D.O.N.
 05 9-22-82 ACTIVITY: WAITED ON MOON LAKE TO ACTIVATE
 06 ELECTRICAL POWER SO WE COULD LOWER WALKING BEAM ON
 07 P.U. LOWERED WALKING BEAM REMOVED HORSE HEAD AND
 08 PUMPED 80 BBLs WTR TO KILL WELL. REMOVED W.H.
 09 AND INSTALL BOPS RELEASED FROM BAKER MODEL FA 1
 10 PKR. AND STARTED OUT OF HOLE. PULLED 331 JTS. OF
 11 2 7/8 INCH TBG. AND SEAL ASSEMBLY. LAID DOWN SEAL
 12 ASSEMBLY AND PICKED UP BAKER PKR PLUCKER W/JUNK
 13 BASKET AND MILL AND RIH. RAN TBG TO 8000
 14 FT. S.D.O.N. STATUS: WILL RIH TO PKR. AT
 15 10290 FT. AND MILL UP PKR. 9-23-82 DAILY COST 2300
 16 CUM. COST 4800. ACTIVITY: RIH FROM 8000 FT. TO
 17 JUST ABOVE PKR. AT 10290 FT. PUMPED 150 BBLs. OF
 18 PROD. WTR. R.D. POWER SWIVEL AND ESTABLISHED CIRCULATION
 19 MILLED UP FA 1 PKR. AND PLUCKED SAME.
 20 R.D. POWER SWIVEL AND POOH. LAID DOWN PKR. MADE
 21 UP A 1 7/8 INCH MILL AND STARTED IN HOLE. RAN TO
 22 7000 FT. AND S.D.O.N.
 23 STATUS: CONT. IN HOLE TO MILL UP CIBP AT 11190 FT.

LABEL: ----
 DAILY COST: 3100
 CUM COST: 7900
 DATE: 9-24 AND 9-25-82
 ACTIVITY: 9-24-82 ACTIVITY: CONTINUED RIH TO MILL UP CIBP AT
 02 11190 FT. ENCOUNTERED TIGHT SPOT AT 7000 FT. R.D.
 03 POWER SWIVEL AND MILLED FOR 10 MIN. AND FELL THRU

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 405
ISSUED 10/26/82

04 RIH TO CIBP AND BROKE CIRCULATION. MILLED ON CIBP
 05 FOR 1 HR. PULLED UP ABOVE PERFS. S.D.O.N. STATUS:
 06 CONT. MILLING UP CIBP.
 07 9-25-82 DAILY COST 5242 CUM COST 13148 ACTIVITY:
 08 RIH TO CIBP AT 11190 FT. R.U. POWER SWIVEL
 09 AND BROKE CIR. MILLED UP CIBP AND CIRCULATED BOTTOMS
 10 UP. PICKED UP TBG. AND RAN TO PBTD TO CLEAN HOLE
 11 ENCOUNTERED A FEW TIGHT SPOTS SCALE ON THE WAY TO
 12 BOTTOM PBTD AT 12255 FT. CIRCULATED HOLE CLEAN
 13 AND S.O.O.H. PULLED TO 10000 FT. AND S.D.O.N.
 14 STATUS: POOH W/MILL AND TBG. GET READY TO RUN TBG
 15 AND RODS.

LABEL: -----
 DAILY COST: 2250
 CUM COST: 15398
 DATE: 09-27-82
 ACTIVITY: 09-27-82 ACTIVITY POOH AND WELL BLEW IN
 02 PUMPED 200 BBLS DOWN BACKSIDE W/TGB CLOSED WELL
 03 FLOW UP CSG AND PUMPED 60 BBLS DOWN TGB TO
 04 KILL WELL POOH AND LAID DOWN MILL MADE UP
 05 BOTTOM HOLE ASSEMBLY AND RAN BACK IN HOLE SOON
 06 STATUS WILL SET ANCHOR CATCHER AT 10359 FT
 07 AND SEAT NIPPLE AT 10484 FT W/2 JTS BELOW SEAT NIPPLE

LABEL: -----
 DAILY COST: 2231
 CUM COST: 17629
 DATE: 09-28-82
 ACTIVITY: 09-28-82 ACTIVITY SET A/C AT 10359 FT AND
 02 LANDED ON DONUT W/20000 LBS TENSION SEAT NIPPLE
 03 AT 10484 FT W/2 JT BELOW SEAT NIPPLE REMOVE
 04 BOP AND MADE UP WELLHEAD PICKED UP
 05 DOWN HOLE PUMP AND TRIED TO STROKE PUMP BEFORE
 06 RIH PUMP WOULD NOT STROKE FREELY WAITED ON
 07 ANOTHER PUMP TO BE BROUGHT FROM WAREHOUSE
 08 YARD STROKED PUMP OK RIH W/PUMP 210 3/4 IN RODS
 09 111 7/8 IN RODS 91 1 IN RODS MADE UP POLISH ROD
 10 AND HUNG OFF RODS IN WELLHEAD SOON

LABEL: -----
 DAILY COST: 2230

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 405
ISSUED 10/26/82

CUM COST: 19865
DATE: 9-29-82
ACTIVITY: 9-29-82 ACTIVITY: BLED PSI OFF WELL AND TRIED TO
02 SPACE OUT RODS. COULD NOT GET PUMP TO SEAT.
03 CHECKED ROD COUNT AND FOUND WE COULD NOT GET 1 1/2
04 PUMP THRU 5 INCH A/C. ID OF A/C WAS TOO SMALL TO GET
05 THRU TO SEAT PUMP IN SN AT 10484 FT. POOH
06 W/RODS AND PUMP. LAID DOWN PUMP REMOVED W.H. EQUIP.
07 AND INSTALLED BOPS. RELEASED A/C AND STARTED OUT
08 OF HOLE W/TBG. PULLED ABOVE LINER AT 6000 FT. S.D.O.N.
09 STATUS: PULL REMAINDER OF TBG. RESET
10 SN ABOVE A/C AND RUN TBG. AND RODS.

LABEL: -----
DAILY COST: 1969
CUM COST: 26178
DATE: 10-1-82
ACTIVITY: 10-1-82 ACTIVITY: BLED PSI OFF WELL.
02 PICK UP PUMP AND RTH. RAN 210 3/4 INCH RODS 111
03 7/8 INCH RODS AND 88 1 INCH RODS. PICKED UP PR
04 AND SPACED OUT WELL. HUNG HORSEHEAD AND
05 HUNG OFF RODS. PSI TESTED W/PU TO 1000 LBS. HELD
06 GOOD. GOOD PUMP ACTION. R.D. AND MOVED TO 1-33A4.

LABEL: FINAL REPORT
CUM COST: 26178
DATE: 10-3 THRU 10-9-82
ACTIVITY: THE RIG MOVED OFF THIS LOCATION ON 10-1-82. THE
02 FOLLOWING TEST DATA IS FOR 24 HRS. UNLESS STATED
03 OTHERWISE. THE CHOKE SIZE IS 64/64 IF TBG PSI IS
04 NOT LISTED DAILY IT IS THE SAME AS THE DAY BEFORE.
05 10-3-82 464 OIL 147 WTR 417 MCF GAS 90 TBG PSI
06 DOWN 1 HR. 10-4-82 567 OIL 268 WTR 452 MCF 95
07 TBG PSI WELL IS FLOWING S.I. IN P.U. WAS TAGGING.
08 10-5-82 265 OIL 54 WTR 246 MCF 75 TBG PSI 10-6-82
09 217 OIL 134 WTR 212 MCF GAS 75 TBG PSI 10-7-82
10 214 OIL 130 WTR 165 MCF GAS 80 TBG PSI 10-8-82
11 207 OIL 128 WTR 165 MCF 10-9-82 217 OIL 117
12 WTR 165 MCF. THE WELL WAS FLOWING ONLY ON 10-4-82
13 THEY GOT THE UNIT STRAIGHTENED OUT 10-5-82
14 THIS IS A FINAL REPORT.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

PO BOX 576

HOUSTON

TX

77001

ATTN: P.T. KENT, OIL ACCT.

Operator name

change

Utah Account No. N0840

Report Period (Month/Year) 8 / 8-

Amended Report ☐

Well Name	Entity	Location	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number					Oil (BBL)		
ELLSWORTH 1-20B4							
4301330351	01900	02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1							
4301330358	01901	01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2							
4301330366	01905	02S 02W 13	WSTC	31	4170	3861	5105
TRIAD 1-08B1E							
4304730215	01910	02S 01E 8	WSTC	31	3311	3401	610
UTE #1-3222							
4301330379	01915	01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3							
4301330370	01920	01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2							
4301330401	01925	01S 02W 31	WSTC	31	1030	1440	812
UTE 1-23B6							
4301330439	01930	02S 06W 25	WSTC	12	718	1045	938
FARNSWORTH 2-07B4							
4301330470	01935	02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-36B6							
4301330502	01940	02S 06W 36	WSTC	31	2900	2576	2348
ALTAMONT 1-15A3							
4301330529	01945	01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5							
4301330521	01950	02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5							
4301330577	01955	02S 05W 31	WSTC	28	1321	2235	5664
TOTAL					25130	34005	43045

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Telephone

Authorized signature

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE
(Other instructions on
reverse side)

010944A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30577

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

Dec. 31 3s 5w

Muckeane

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

RECEIVED
JAN 25 1988

012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

No 0675 ←

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. NO235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 9 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2							
4301330366 01905 02S 02W 13			GR-WS				
UTE #1-32Z2							
4301330379 01915 01N 02W 32			WSTC				
UTE TRIBAL #2-32Z2							
4301331110 01916 01N 02W 32			WSTC				
UTE TRIBAL 1-25A3							
4301330370 01920 01S 03W 25			GRRV		(Cont.)		
UTE TRIBAL 1-31A2							
4301330401 01925 01S 02W 31			WSTC				
UTE 1-25B6							
4301330439 01930 02S 06W 25			WSTC				
FARNSWORTH 2-07B4							
4301330470 01935 02S 04W 7			WSTC				
UTE 1-36B6							
4301330502 01940 02S 06W 36			WSTC				
TEW 1-15A3							
4301330529 01945 01S 03W 15			WSTC				
UTE SMTH 1-30B5							
4301330521 01950 02S 05W 30			WSTC				
SMITH 1-31B5							
4301330577 01955 02S 05W 31			WSTC				
MILES 1-35A4							
4301330029 01965 01S 04W 35			GRRV				
MILES #2-35A4							
4301331087 01966 01S 04W 35			WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(One instructions on
reverse side)

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT" for

RECEIVED
JUN 6 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2232' FSL & 1588' FEL NWSE		8. FARM OR LEASE NAME Smith	
14. PERMIT NO. 43-013-30577		9. WELL NO. 1-31B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 31, T2S, R5W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

1. Perforate Wasatch 3 SPF w/3-1/8" csg gun (total 288 holes).
2. Acidize Wasatch (9374-12,264') w/20,000 gal 15% HCL w/additives.
3. Return well to production.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Day

TITLE Regulatory Analyst

DATE June 2, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-3-88

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: FEE
WELL NAME: SMITH 1-31B5 API: 43-013-30577
SEC/TWP/RNG: 31 02.0 S 05.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☐ / TA ☐:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> FACILITIES *
<input checked="" type="checkbox"/> METERING *	<input checked="" type="checkbox"/> POLLUTION CNTL	<input checked="" type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	--	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC WH PU

REMARKS:

PIT FENCED AND DRY LOC GREAT!

ACTION:

INSPECTOR: FRANK MATTHEWS

DATE: 04/14/88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. TEST WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2232' FSL & 1588' FEL (NWSE)		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 43-013-30577		9. WELL NO. 1-31B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' KB		10. FIELD AND POOL, OR WILDCAT Altamont
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T2S-R5W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOTICE OF INTENTION TO:**SUBSEQUENT REPORT OF:**Amended
ReportTEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

Proposed Procedure:

1. MIRU. Kill well. ND wellhead & NU BOPE.
2. POOH w/tbg. CO wellbore to 12,255'.
3. Perf Wasatch formation 9,158-12,230' w/3 SPF.
4. RIH w/5" pkr & set @ 6,200'. Test tbg to 9000 psi.
5. Acidize Wasatch perms w/20,000 gals 15% HCL w/additives.
6. Flow back acid load.
7. Run production eqpt & return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey

TITLE Regulatory Analyst

DATE Amended from 6-2-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-15-88

BY: [Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith

9. WELL NO.

1-31B5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 31, T2S-R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2232' FSL & 1588' FEL (NWSE)

14. PERMIT NO.

43-013-30577

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6314' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 20-August 3, 1989

Please see attached chronological report for work done on the above referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	
2-	MICROFILM ✓
3-	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE Regulatory Analyst

DATE August 15, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

UTE SMITH #1-31B5 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 48.3073% ANR AFE: 62634
TD: 12,321'
CSG: 5" LINER @ 6,142'-12,319' W/5-1/2" TIE BACK TO SFC
PERFS: 10,332'-12,264'
CWC(M\$): \$70.6

7/20/89 Fin POOH w/5" TAC on 2-7/8" tbg. MIRU. Pmp 100 BW dwn csg. LD HH. Flush
 tbg w/50 BW. POOH w/rod pmp on 86 tapered rod string. ND rod tree. NU
 BOPS. Start POOH w/5" TAC on 2-7/8" tbg.
 DC: \$3,003 TC: \$3,003

7/21/89 CO 5" liner. SITP 150#. Fin POOH w/5" TAC on 2-7/8" tbg. Start RIH
 w/4-1/8" mill & CO tools on 2-3/8" x 2-7/8" tbg to 10,287'.
 DC: \$2,341 TC: \$5,344

7/24/89 Prep to perf Wasatch form. SITP 150#. RIH w/4-1/8" mill & CO tools on
 2-3/8" x 2-7/8" tbg to 12,273'. Pmp 100 BW dwn tbg. POOH w/4-1/8" mill &
 CO tools.
 DC: \$3,700 TC: \$9,044

7/25/89 Prep to acdz Wasatch form. SITP 100#. Perf Wasatch form from 9374'-
 12,181' (108 zones) w/3-1/8" csg gun, 3 SPF, 120° phasing. Tag PBTD @
 12,221'. RIH w/5" pkr on 2-7/8" tbg hydrotstg to 9000#. Set pkr @ 6198'.
 DC: \$18,914 TC: \$27,958

7/26/89 Prep to run spectrum log. Pmp 80 BW dwn csg. Acdz Wasatch form w/250 BW
 w/scale inhibitor, 500 gals xylene & 20,000 gals 15% HCl w/add w/1300 - 1.1
 BS & diverters. ATP 8000#, AIR 16.5 BPM, ISIP 1700#, 5 min 0#. 962
 BLWTBR. Good diversion.
 DC: \$43,253 TC: \$71,211

7/27/89 Prep to run prod pmp equip. SITP 350#. Run spectrum log from 12,222' to
 9,384'. Rel pkr. POOH w/5" pkr on 2-7/8" tbg. Start RIH w/5" TAC, PBGA &
 PSN on 2-7/8" tbg.
 DC: \$8,289 TC: \$79,500

7/28/89 Ran & landed 10,272' of 2-7/8" prod tbg w/SN @ 10,182'. Ran rods & pmp.
 Hung well on.
 DC: \$12,199 TC: \$91,699

7/28/89 Pmpd 62 BO, 39 BW, 145 MCF.

7/29/89 Pmpd 258 BO, 77 BW, 280 MCF.

7/30/89 Pmpd 206 BO, 88 BW, 201 MCF.

7/31/89 Pmpd 185 BO, 80 BW, 209 MCF.

8/1/89 Pmpd 226 BO, 93 BW, 217 MCF.

8/2/89 Pmpd 191 BO, 75 BW, 196 MCF.

8/3/89 Pmpd 212 BO, 72 BW, 201 MCF.

Before on pmp avg'd: 15 BOPD, 240 BWPD, 48 MCFPD. Final report.

10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		8. FARM OR LEASE NAME Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2232' FSL & 1588' FEL (NW/SE) At proposed prod. zone		9. WELL NO. 1-31B5	
14. API NO. 43-013-30577		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' KB	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 31, T2S-R5W		12. COUNTY Duchesne	
13. STATE Utah		14. DATE SEP 11 1989	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Amended report <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

July 20-August 3, 1989:

Please note the highlighted correction on the chronological report attached. The original procedure was submitted on August 15, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE Sept. 8, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

SEP 11 1989

DIVISION OF
OIL, GAS & MINING

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BOPS. Start POOH w/5" TAC on 2-7/8" tbg.
DC: \$3,003 TC: \$3,003

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7/31/89 Pmpd 185 BO, 80 BW, 209 MCF.

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8/2/89 Pmpd 191 BO, 75 BW, 196 MCF.

8/3/89 Pmpd 212 BO, 72 BW, 201 MCF.

Before on pmp avg'd: 15 BOPD, 240 BWPD, 48 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

See Attached

QQ, Sec., T., R., M.:

See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Perforate☐ Vent or Flare☐ Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon *☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☒ Other Change of Operator☐ New Construction☐ Pull or Alter Casing☐ Perforate☐ Vent or Flare☐ Water Shut-Off

Date of work completion

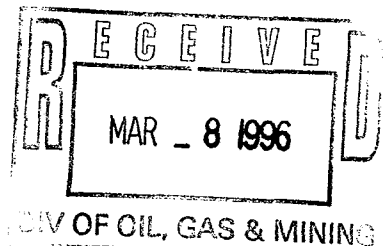
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature:

Sheila Bremer

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1870	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

96174
 96199
 96181
 96140
 9639
 96138
 96178
 96140
 96185
 96126
 961081
 96142
 9617396
 96149

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1	LEC-7-53
2	DTS 8-FILE
3	VLD
4	RJT
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30577</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- VA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Lee* 6. Cardex file has been updated for each well listed above.
- Lee* 7. Well file labels have been updated for each well listed above.
- ec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- ec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*9/60311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.*

9/60412 BLM/SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35

** 9/61107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 2232' FSL & 1588' FEL

QQ, Sec., T., R., M.: NWSE Section 31-T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Smith #1-31B5

9. API Well Number:

43-013-30577

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Replace Gas Separator | |

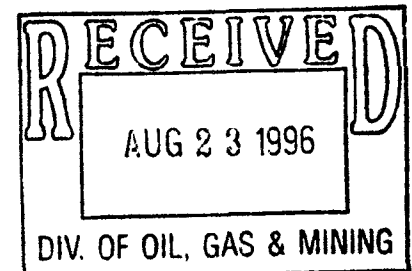
Date of work completion 6/26/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for work performed to replace the gas separator in order to enhance production on the subject well.



13.

Name & Signature:

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

08/21/96

(This space for State use only)

DATE June 25 1996

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. — 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS		
			ITEM	COST DAILY	CUMULATIVE
7 ⁰⁰ am	Bleed press off, Flush tubing	110	ROADS & LOCATIONS		
	Cont. POOH w/tbg etc.	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1660	3545
9 ⁰⁰ am	Lay down Mt States spill tube	130	MUD & CHEMICALS UNICHEM	-	145
	Assembly 5" A/C Cup Assembly	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	3 jts 2 3/8 tbg.	140	ELECTRIC LOGGING (OPEN HOLE)		
1 ³⁰ am	RIH w/ 2 3/8 steel tbg plug &	141	CORING, DST, FMT		
	1 perf jt. 2 3/8 tbg 5" Baker Lok-set	142	MUD LOGGING		
	pkr. & Baker spill tube Assembly	145	FISHING TOOLS & SERVICES		
	4' x 2 3/8 sub, new plus 45 S.N. &	146	WATER COASTAL -	-	225
	2 3/8 prod tubing. 330 jts	146	FUEL PROPANE	15	75
	Rig up Floor, set 5" Lok-set	146	BITS S&S Filtering	-	120
	pkr @ 10,316 97 SN @ 10,245 37	147	EQUIPMENT RENTALS	225	400
	E.O.T. @ 10,349.44 Tbg Landed	175	TRUCKING	375	525
	w/ 36,000 # Tension Chg equip	181	BHP, GOR, POTENTIAL TESTS		
	to rods. put well Head etc together	183	PERF. AND CASSED HOLE LOGS		
5 ⁰⁰ pm	Close well in for night	184	ACIDIZING, FRACTURING, ETC.		
			MISC LABOR & SERVICES	355	785
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES	2805	6170
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)	200	TOTAL TANGIBLES (CSG., ETC.)	5800	5800
			TOTAL COSTS	8605	11,970

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_f _____ Ex. Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

NO. 1: MODEL _____ LINER SIZE _____ X _____" SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____" SPM _____ GPM _____ PUMP PRESS _____

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
EFF. WT. OF D.C. _____ BHA _____

[illegible]

DATE JUNE 24 1996

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. — 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7 ⁰⁰ AM	Lead Equip. move From 2-36A4 to 1-31B5. shut	110	ROADS & LOCATIONS		
10 ⁰⁰ AM	down pumping unit, Rig up	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1885	
	Couldnt unseat pump. 144	130	MUD & CHEMICALS unichen	145	
12 ⁰⁰ Noon	Ciler pumped 80 bbl down CSG.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	unseat pump, flush Rods	140	ELECTRIC LOGGING (OPEN HOLE)		
13 ⁰⁰	pool w/rods & pump Lay Down	141	CORING, DST, FMT		
	old pump	142	MUD LOGGING		
4 ⁰⁰ PM	Chg Equip to Tbg - release 5"	145	FISHING TOOLS & SERVICES		
	A/C @ 10316 3/4. strip on	146	WATER Coastal	325	
	B.O.P Rig Floor down	146	FUEL propane	60	
5 ³⁰ PM	Start pool w/Tbg - Close	146	SS filtering	120	
	Well in For night w/128 sts	147	EQUIPMENT RENTALS	175	
	Tbg pulled 7 ⁰⁰ PM shut down	175	TRUCKING	150	
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES	430	
		190	SUPERVISION	175	
			TOTAL INTANGIBLES	3465	
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)	200	TOTAL TANGIBLES (CSG., ETC.)		
			TOTAL COSTS	3465	

WT. (#/GAL) _____ VIS.(SEC.) _____ F.L. 100#(cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V.(CP) _____ Y.P. (LB/100 FT²) _____

% OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P_f _____ Ex. Lm. _____ CL (PPM) _____

OWR/Ca _____ GELS (LB/100 FT²): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

NO. 1: MODEL _____ LINER SIZE _____ X _____" SPM _____ GPM _____ PUMP PRESS _____

NO. 2: MODEL _____ LINER SIZE _____ X _____" SPM _____ GPM _____ PUMP PRESS _____

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
EFF. WT. OF D.C. _____ BHA _____

[illegible]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Smith #1-31B5

9. API Well Number:

43-013-30577

10. Field and Pool, or Wildcat

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well

Footages: 2232'FSL & 1588'FEL

County: Duchesne

QQ,Sec., T., R., M.: NWSE Section 31-T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Production Start Up |

Date of work completion 4/10/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was placed back on production on 4/10/01.

Please refer to the attached Chronological Well History.

RECEIVED
APR 24 2001
DIVISION OF
OIL, GAS AND MINING

13. 
Name & Signature

Cheryl Cameron
Title Sr. Regulatory Analyst

Date 4/23/01

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

SMITH #1-31B5
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

Page 1

04/06/01 **ROD FAILURE**

RR & EQ F/ 1-31A4, SET EQ, STAND UP RIG, BLEED PSI OFF TBG, POOH W/ RDS, PARTED @ 2,150' 1" PIN BRK BTM 85TH EL92 ROD, MU OBOS W/ 2" GRPL, RIH LTCH FSH, PU, OS PULLED OFF @ 20,000#, SWIFN.

DAY 1

04/07/01 **ROD FAILURE**

POOH W/ RDS ETC., CX FSH'G TOOLS, RIH, LTCH FSH @ 2,150', WRK RDS, VERY WAXY, CO 2ND HOT, CONT PMP'G DN CSG, WRK RDS, OS CAME OFF @ 40,000#, POOH W/ RDS, BLEED PSI OFF CSG, CX TO TBG, PREP TO RLS 5" LOCSET PKR, NEED TO RAISE WEIGHTS ON PU, LOWER WALKING BEAM, SWIFD.

DAY 2

04/08/01 **ROD FAILURE**

BLEED PSI OFF CSG, RLS 5" LOCSET PKR @ 10,318', STRIP ON BOP, RAISE WEIGHTS, LOWER WALKING BEAM, PULL TBG UP TO RDS @ 2,150', GOT TO RDS, CX EQ AROUND, PMP DN CSG, WRK RDS, US PMP, FLSH RDS, POOH W/ RDS & PMP, LD PMP, CX EQ BACK TO TBG, RIH W/ TBG, RESET LOCSET PKR, SN @ 10,250' PKR @ 10,332', EOT @ 10,354', TBG LANDED W/ 25,000# TEN, PUT WH BACK TOGETHER, SWIFN.

DAY 3

04/10/01 **ROD FAILURE**

HOT FLSH'D TBG, TBG PLUGGED AFTER 10 BBLS PM DN CSG TRY'G TO CLEAR PLUG, CO 2ND HOT, BOTH PMP'G DN CSG, FINALLY GOT TBG TO CLEAR, PU & TST TRICO 2 1/2" X 1 1/2" PMP, RIH W/ PMP & RDS, SEAT PMP @ 10,250', FILL TBG W/ 40 BBLS TPW, PT TO 1000# HELD, GOOD PMP ACTION, HANG OFF RDS W/ 21" POL RD ABOVE CLMPs, LD RIG, LOAD EQ, POP. DAY 4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 10 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

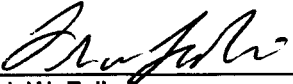
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

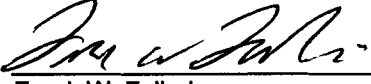
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	